

REGULATION OF THE MINISTER OF ENERGY AND MINERAL RESOURCES

NUMBER 19 OF 2009

ON

NATURAL GAS BY PIPELINE BUSINESS ACTIVITIES

WITH THE BLESSINGS OF ALMIGHTY GOD

THE MINISTER OF ENERGY AND MINERAL RESOURCES

Considering : that in order to increase the utilization of natural gas for domestic needs and to increase the development of natural gas by pipeline infrastructure which is capital intensive and high risk as well as to create a healthy investment climate and a guaranteed return on investment for Business Entities in the exploitation of natural gas by pipeline, it is necessary to enact a regulation of the Minister of Energy and Mineral Resources on Natural Gas by Pipeline Business Activities;

In view of : 1. Law Number 5 of 1999 on the Prohibition Against Monopolistic Activities and Unfair Competition (State Gazette of the Republic of Indonesia of 1999 Number 33, Supplement to the State Gazette of the Republic of Indonesia Number 3817);

2. Law Number 8 of 1999 on Consumer Protection (State Gazette of the Republic of Indonesia of 1999 Number 42, Supplement to the State Gazette of the Republic of

- Indonesia Number 3821);
3. Law Number 22 of 2001 on Petroleum and Natural Gas (State Gazette of the Republic of Indonesia of 2001 Number 136 (Supplement to the State Gazette of the Republic of Indonesia Number 4152));
 4. Government Regulation Number 67 of 2002 on the Regulatory Body for Providing and Distributing Petroleum Fuel and the Transportation Business Activity of Natural Gas by Pipeline (State Gazette of the Republic of Indonesia of 2002 Number 141, Supplement to the State Gazette of the Republic of Indonesia Number 4253);
 5. Government Regulation Number 36 of 2004 on Downstream Petroleum and Natural Gas Business Activities (State Gazette of the Republic of Indonesia Number 4436) as amended by Government Regulation of 2009 Number 59, Supplement to the State Gazette of the Republic of Indonesia Number 4996);
 6. Presidential Decree Number 187/M of 2004 dated October 20 2004 as amended several times, lastly by Presidential Decree Number 77/P of 2007 dated August 28 2007;
 7. Regulation of the Minister of Energy and Mineral resources Number 0007 of 2005 dated April 21 2005 on the Requirements and Guidelines for Business Licenses for Downstream Petroleum and Natural Gas Business Activities;
 8. Regulation of the Minister of Energy and Mineral Resources Number 0030 of 2005 dated July 20 2005 on the Organization and Work Procedure of the Department of Energy and Mineral Resources;

HAS DECIDED:

To enact: REGULATION OF THE MINISTER OF ENERGY AND MINERAL RESOURCES ON NATURAL GAS BY PIPELINE BUSINESS ACTIVITIES.

CHAPTER I
GENERAL PROVISIONS

Article 1

In this Ministerial Regulation:

1. Natural Gas is the result of a natural process in the form of hydrocarbon which is under pressure and atmospheric temperature in the gas phase which results from the Petroleum and Natural Gas mining process.
2. Natural Gas Trading by Pipeline comprises the activities of purchasing, selling, exporting, and/or importing Natural Gas by pipeline.
3. Natural Gas Transportation by Pipeline is the activity of transporting Natural Gas by pipeline such as the transmission and/or distribution line and the equipment which is operated and/or used as an integrated system.
4. A Trading Business License for natural gas by pipeline is a license issued to a Business Entity to engage in Natural Gas by Pipeline Trading in a particular Trading Area for a benefit and/or profit.
5. A Transportation Business License for Natural Gas by Pipeline is a license issued to a Business Entity to engage in Natural Gas by Pipeline Transportation for a benefit and/or profit.
6. A Special Right is a right which is given by the Regulatory Body to a Business Entity to engage in Natural Gas Transportation by Pipeline in a Transmission Segment and/or in a Distribution Network Area through an auction.
7. The National Natural Gas Transmission and Distribution Network Master Plan is a document on the planned establishment and development of a Natural Gas transmission and distribution network in the Area of the Republic of Indonesia which can be adjusted annually.
8. A Transmission Segment is a particular segment of a Natural Gas Transmission Network which is a part of the

National Natural Gas Transmission and Distribution Network Master Plan.

9. A Distribution Network Area is a particular Natural Gas Distribution Network Area which is a part of the National Natural Gas Transmission and Distribution Network Master Plan.
10. A Transmission Pipeline is a pipeline used to transport Natural Gas from the source of supply of Natural Gas or Natural Gas field to one or more distribution centers and/or to one or more Natural Gas consumers or which relates the sources of supply of Natural Gas.
11. A Distribution Pipeline is a pipeline used to transport Natural Gas from a Transmission Pipeline or from a Distribution Pipeline to Natural Gas consumers or to another Distribution Pipeline which is in the form of a network.
12. A Particular Trading Area is a particular Area for engaging in the activities of purchasing, selling, exporting, and/or importing Natural Gas by pipeline.
13. A Dedicated Downstream Pipeline is a Natural Gas pipeline which is built and used by a Business Entity to transport its own Natural Gas.
14. Natural Gas Consumers are the consumers or users of Natural Gas by pipeline which have entered into an engagement with the Business Entity or Permanently Established Business.
15. A Business Entity is a company with legal entity status engaged in business activities that is permanent, continuous and established in accordance with the provisions of laws and regulations as well as works and is located in the Area of the Republic of Indonesia.
16. The Minister is the minister whose duties and responsibilities cover Oil and Natural Gas business activities.
17. The Director General is the Director General whose duties and responsibilities cover Oil and Natural Gas business activities.

18. The Regulatory Body is a body established to regulate and supervise in providing and distributing Petroleum Fuel and Natural Gas as well as Natural Gas Transportation by Pipeline in Downstream Business Activities.

Article 2

The Regulation on Natural Gas by Pipeline Business Activities in this Ministerial Regulation covers the Trading Business Activities of Natural Gas by Pipeline and/or Natural Gas Transportation by Pipeline Business Activities which are carried out in an integrated, transparent, accountable, competitive and equitable manner

Article 3

The aims of the Regulation on Natural Gas by Pipeline Business Activities are to:

- a. increase the utilization of Natural Gas for domestic needs;
- b. increase investment in the development of Natural Gas infrastructure;
- c. guarantee the efficiency and effectiveness of providing Natural Gas as a source of energy or as a raw material for domestic needs;
- d. increase participation by Business Entities in providing Natural Gas to meet domestic Natural Gas needs;
- e. provide an equal opportunity for all Business Entities to engage in Natural Gas Trading and/or Transportation by Pipeline Business Activities;
- f. provide legal certainty in business for business actors;
- g. guarantee Natural Gas consumers' rights.

CHAPTER II

THE TRANSMISSION NETWORK AND NATIONAL NATURAL GAS DISTRIBUTION MASTER PLAN

Article 4

In order to engage in Natural Gas by Pipeline Business Activities, the Director General prepares the National Natural Gas Transmission and Distribution Network Master Plan.

- (1) The Preparation of the National Natural Gas Transmission and Distribution Network Master Plan referred to in section (1) consists of a Transmission Segment and a Distribution Network Area formed based on a technical and economic study which covers the supply of Natural Gas sources, the potential needs for Natural Gas, and Transmission Pipeline Networks and/or the Distribution Pipelines available.
- (2) The Transmission Segment referred to in section (2) is determined according to the location of Natural Gas sources or Natural Gas fields, the location of Natural Gas distribution centers and/or the locations of Natural Gas Consumers.
- (3) The boundaries of the Distribution Network Area referred to in section (2) are determined according to geographical coordinates.
- (4) The National Natural Gas Transmission and Distribution Network Master Plan referred to in section (1) is determined by the Minister while considering suggestions from the Regulatory Body and Business Entities as well as considering the development of the domestic market.
- (5) Based on the National Natural Gas Transmission and Distribution Network Master Plan referred to in section (1), the Regulatory Body determines the particular Transmission Segment and particular Distribution Network Area to be put up for auction.

Article 5

- (1) The Regulatory Body may suggest to the Minister on changes to the National Natural Gas Transmission and Distribution Network Master Plan.
- (2) Business Entities may suggest to the Minister through the Director General with copies to the Regulatory Body

on changes to the National Natural Gas Transmission and Distribution Network Master Plan.

- (3) The Director General will conduct technical and economic studies covering the supply of the Natural Gas sources, the potency of Natural Gas needs, and Transmission Pipeline Networks and/or Distribution Pipelines available at the suggestion of the Regulatory Body and Business Entities referred to in section (1) and section (2).

CHAPTER III

NATURAL GAS BY PIPELINE BUSINESS ACTIVITIES

Part One

Natural Gas by Pipeline Trading Business Activities

Article 6

- (1) Natural Gas by Pipeline Trading Business Activities is conducted by a Business Entity after obtaining a Trading Business License for Natural Gas by Pipeline.
- (2) The Natural Gas by Pipeline Trading Business Activities referred to in section (1) are to be conducted in a particular Trading Area.
- (3) The Particular Trading Area referred to in section (2) has the same geographical coordinate boundaries as the Distribution Network Area.

Article 7

- (1) A Business Entity with a trading business license for natural gas by Pipeline can conduct Natural Gas Trading by Pipeline Business Activities in more than one Particular Trading Area.
- (2) Natural Gas by Pipeline Business Activities in more than one Particular Trading Area as referred to in section (1) is conducted by a Business Entity after obtaining an adjustment to a Trading Business License for Natural Gas by Pipeline.

Article 8

In any Particular Trading Area Natural Gas by Pipeline Trading Business Activities can be conducted in by more than 1 (one) Business Entity with a Trading Business License for Natural Gas by Pipeline.

Article 9

In conducting Natural Gas by Pipeline Trading Business Activities, the Business Entity referred to in Article 6 must use the transmission pipeline and/or distribution pipeline available for it to be open access in the Transmission Segment and/or particular Distribution Network Area.

Article 10

- (1) In the event that the technical and economic aspects of a Transmission Pipeline and/or Distribution Pipeline referred to in Article 9 cannot be open access or are not available yet, the Business Entity can build a Dedicated Downstream Pipeline.
- (2) In establishing a Dedicated Downstream Pipeline referred to in section (1), the Business Entity must obtain a Trading Business License for Natural Gas by a Dedicated Downstream Pipeline.

Article 11

- (1) To obtain a Trading Business License for Natural Gas by a Dedicated Downstream Pipeline, the Business Entity must submit an application to the Minister through the Director General with a copy to the Regulatory Body accompanied by:
 - a. the initial agreement with the Natural Gas producer/distributor proved by the Head of Agreements (HoA) or Memorandums of Understanding (MoU);
 - b. the initial agreements with the potential Consumers of the Natural Gas proved by Heads of Agreement (HoA) or Memorandums of Understanding (MoU);

- c. the results of the technical and economic studies consisting of the route, length, capacity and pipeline development plan as well as the number of Natural Gas consumers and Gas sales volume;
 - d. a written statement with a stamp to the effect that the Dedicated Downstream Pipeline built is only used for transporting its own Natural Gas;
 - e. administrative and technical requirements are those in accordance with provisions of laws and regulations.
- (2) In the event that the application is complete and correct, the Director General conducts an evaluation within 3 (three) months on the application referred to in section (1).
 - (3) Based on the evaluation of the application referred to in section (2), the Director General, on behalf of the Minister issues the approval or rejection of the Business Entity's application.
 - (4) In the event that the application as referred to in section (3) is approved, Director General on behalf of Minister gives the Business License of Natural Gas by the Dedicated Downstream Pipeline.
 - (5) The Business Entity which has obtained the Trading Business License for Natural Gas by the Dedicate Downstream Pipeline is required to obtain the special right from Regulatory Body.
 - (6) To Dedicated Downstream Pipeline as referred to in section (4) is then determined in the National Natural Gas Transmission and Distribution Network Master Plan.

Article 12

Business Entity with a Trading Business License for Natural Gas by Dedicated Downstream Pipeline and the special right as referred to in Article 11 is prohibited from doing the Business Activity of Natural Gas Transportation by Pipeline in the Dedicated Downstream Pipeline.

Article 13

- (1) To be exempted from the provision as referred to in Article 12, for efficiency and optimization of utilization and fulfillment of domestic needs of Natural Gas, Director General can require the Business Entity with a Trading Business License for Natural Gas by the Dedicate Downstream Pipeline for open access to its facility by other parties.
- (2) Open access by Business Entities as referred to in section (1) is implemented after obtaining the consideration from Regulatory Body.
- (3) In the event that Business Entity implements the open access to the facility of Dedicated Downstream Pipeline as referred to in section (1), to the Business Entity is required to have the Business License of Natural Gas Transportation by Pipeline.

Article 14

Business Entity of a Trading Business License holder of Natural Gas by Pipeline as referred to in Article 6 and Article 11 is required to:

- a. comply with the requirements which are in the Trading Business License for Natural Gas by a Pipeline/Trading Business License for Natural Gas by the Dedicated Downstream Pipeline;
- b. comply with the requirements which have been agreed in the gas sales and purchase agreement;
- c. guarantee and take responsibility on the use of equipments and accuracy of measurement system that is used;
- d. guarantee the implementation of proper technical study, standard and quality of Natural Gas which is traded;
- e. guarantee the safety that consists of worker safety, public safety, environmental safety and installation safety;
- f. comply with and obey the provision of laws and regulations.

The Second Part

Business Activities of Natural Gas Transportation by Pipeline

Article 15

- (1) Business Activity of Natural Gas Transportation by Pipeline is implemented by Business Entity in the Transmission Segment and/or Distribution Network Area after obtaining the Business License of Natural Gas Transportation by Pipeline and the Special Right.
- (2) To obtain the Transportation Business License for Natural Gas by Pipeline and the Special Right as referred to in section (1) is implemented in accordance with laws and regulations.

Article 16

- (1) Business Entity of Business License holder of Natural Gas Transportation by Pipeline can implement the Business Activity of Natural Gas Transportation by Pipeline in more than one Transmission Segment and/or Distribution Network Area.
- (2) Business Activity of Natural Gas Transportation by Pipeline in more than one Transmission Segment and/or Distribution Transmission Area as referred to in section (1) is implemented by the Business Entity after obtaining the adjustment of Business License of Natural Gas Transportation by Pipeline.

Article 17

- (1) Business Activity of Natural Gas Transportation by Pipeline in the particular Transmission Segment is only able to be implemented by 1 (one) Business Entity with the Business License of Natural Gas Transportation by Pipeline which has obtained the Special Right of Natural Gas Transportation by Pipeline in the particular Transmission Segment.

- (2) Business Activity of Natural Gas Transportation by Pipeline in the particular Distribution Network Area is only able to be implemented by 1 (one) Business Entity of Business License Holder of Natural Gas Transportation by Pipeline which has obtained the Special Right of Natural Gas Transportation by Pipeline in the particular Distribution Network Area.

Article 18

Business Entity which implements the Business Activity of Natural Gas Transportation by Pipeline is required to have and/or control the facility of transporting Natural Gas by Pipeline in the Transmission Segment and/or Distribution Network Area.

Article 19

- (1) Business Entity with the Business License of Natural Gas Transportation by Pipeline and the Special Right in the Transmission Segment and/or Distribution Network Area as referred to in Article 15 is prohibited to implement the Business Activity of Natural Gas Trading by Pipeline in the facility of Natural Gas Transportation which is owned and/or controlled.
- (2) In the event that the Business Entity of Business License Holder for Natural Gas Transportation by Pipeline and the Special Right in the Transmission Segment and/or Distribution Network Area as referred to in Article 15 implements the Trading Business Activity of Natural Gas by Pipeline in the facility of Natural Gas Transportation which is owned and/or controlled, is required to establish the separate Business Entity and has the Trading Business License for Natural Gas by Pipeline.

Article 20

Business Entity of Business License Holder of Natural Gas Transportation by Pipeline and the Special Right in the

Transmission Segment and/or Distribution Network Area as referred to in Article 15 is required to:

- a. comply with the requirements in its Business License;
- b. comply with the requirements which have been agreed in the agreement of Transporting Natural Gas;
- c. apply the tariff of Natural Gas Transportation by Pipeline which is determined by Regulatory Agency;
- d. give the equal opportunity to the Business Entity with the Business License of Natural Gas Trading by Pipeline or other parties for open access of facility of Natural Gas Transportation that is owned and/or controlled;
- e. provide the facility of Pipeline Distribution in its Distribution Network Area;
- f. guarantee and take responsibility on the use of equipments and accuracy of measurement system that is used;
- g. guarantee the proper implementation of technical study in Natural Gas Transportation by Pipeline;
- h. guarantee the safety that consists of worker safety, public safety, environmental safety and installation safety;
- i. comply with and obey the provisions of laws and regulations.

CHAPTER IV

NATURAL GAS SALES PRICE AND

NATURAL GAS TRANSPORTING TARIFF BY PIPELINE

Article 21

- (1) Sales price of Natural Gas by pipeline consists of:
 - a. sale price of Natural Gas by pipeline for user of households and small customers;
 - b. sale price of Natural Gas by pipeline for particular users; and
 - c. sale price of Natural Gas by pipeline for public users.
- (2) Sale price of Gas by pipeline for users of households and small customers as referred to in section (1) point a is regulated and determined by Regulatory Body.

- (3) Sale price of Natural Gas by pipeline for particular users as referred to in section (1) point b is determined by the Minister.
- (4) Sale price of Natural Gas by pipeline for public users as referred to in section (1) point c is determined by the Business Entity by referring to:
 - a. the consumer purchasing power of Natural Gas in the country;
 - b. the continuity of providing and distributing Natural Gas;
 - c. the economics level with proper margin for Business Activity of Natural Gas by Pipeline.
- (5) Price fixing of selling Natural Gas by pipeline for public users as referred to in section (4) is required to be reported to the Minister.

Article 22

- (1) Transportation Tariff of Natural Gas by Pipeline is regulated and determined by Regulatory Body.
- (2) Transportation Tariff Fixing of Natural Gas by Pipeline as referred to in section (1) considers the interest of Natural Gas owner, Transportation Business Entity of Natural Gas by Pipeline and Consumers of Natural Gas.

CHAPTER V

REGULATION, DEVELOPMENT AND SUPERVISION

Article 23

- (1) The Director General conducts the development and supervision on the Business Activity of Natural Gas by Pipeline.
- (2) The implementation of development and supervision as referred to in section (1), consists of:
 - a. Business License approval;
 - b. priority (allocation) of utilization of domestic Natural Gas;

- c. continuity of providing and distributing Natural Gas by Pipeline;
- d. sale price of Natural Gas by Pipeline, except for households and small costumers;
- e. standard and quality (specification) of Natural Gas which is traded;
- f. proper technical study;
- g. Petroleum and Natural Gas safety that consists of work safety, public safety, environmental safety and installation safety;
- h. utilization of domestic goods, equipments, service, technology as well as engineering skill and design; and
- i. local environment and community development.

Article 24

Regulatory Body implements the regulation, provision, and supervision on:

- a. Transportation tariff of Natural Gas by Pipeline;
- b. sale price of Natural Gas by pipeline for households and small customers;
- c. Special Right;
- d. open access of Natural Gas Transportation facility of Business Entities;
- e. volume of Natural Gas which is transported and traded by pipeline.

Article 25

- (1) Business Entity of Trading Business Activity Holder of Natural Gas by Pipeline is required to report on the Trading Business Activity of Natural Gas by pipeline in the particular Trade Area to the Minister through the Director General every 3 (three) months and at any time if necessary by sending the copy to Regulatory Body.
- (2) Business Entity of Transportation Business License Holder of Natural Gas by Pipeline is required to report on the Transportation Business Activity of Natural Gas by

Pipeline in the Transmission Segment and/or particular Distribution Network Area to the Minister through the Director General every 1 (one) month and at any time if necessary by sending the copy to Regulatory Body.

Article 26

- (1) To the Business Entity of Trading Business License Holder of Natural Gas by Pipeline and Transportation Business License of Natural Gas by Pipeline which does not implement the Ministerial Regulation is subject to sanction in accordance with the provisions of laws and regulations.
- (2) Sanction as referred to in section (1) can be written warning, suspension, ban of activity, and/or revocation of Business License and Special Right.

Article 27

All the losses incurred as a result of being given the sanction as referred to in Article 26 are charged to the related Business Entity.

CHAPTER VI

MISCELLANEOUS PROVISIONS

Article 28

- (1) In the event that is need the supply of Natural Gas for users of households, small customers and/or particular users that need the infrastructure development of Natural Gas, Government or based on the agreement between Government and the Business Entity can provide the infrastructure of Natural Gas.
- (2) The provision of Natural Gas infrastructure as referred to in section (1) consists of plan, funding and implementation which are conducted in accordance with the provisions of laws and regulations.
- (3) The provision of Natural Gas infrastructure as referred to in Section(1) is implemented by fulfilling the provision of

Petroleum and Natural Gas safety that consists of public safety, working safety, environmental safety and installation safety.

Article 29

- (1) Infrastructure of Natural Gas which is provided by Government or based on the agreement between Government and Business Entity as referred to in Article 28 can be operated by Business entity that is determined in the provision of laws and regulations.
- (2) To the Business Entity which operates the infrastructure of Natural Gas as referred to in section (1) is given the Trading Business License of Natural Gas by Pipeline in accordance with the provisions of laws and regulations.
- (3) Business Entity as referred to in section (2) is required to take responsibility on the operation infrastructure of Natural Gas.

Article 30

- (1) In the particular case by considering the supply sources of Natural Gas, the Director General on behalf of the Minister can give the approval to the Natural Gas Consumers to build and operate the Pipeline of Natural Gas for its own sake.
- (2) To obtain the approval as referred to in section (1) Consumers of Natural Gas firstly proposes the application to the Minister through the Director General on the plan of development and operation of pipeline of Natural Gas for its own sake.
- (3) The Director General conducts the evaluation and research on the application that is proposed by Consumers of Natural Gas as referred to in section (2).
- (4) In the maximum period of 10 (ten) work days since the accepted application as referred to in section (2), the Director General can approve or reject the Consumer application of Natural Gas on the plan of development and operation of Natural Gas for its own sake.

- (5) In implementing the development and operation of Natural Gas Pipeline for its own sake, Natural Gas Consumers are required to fulfill the provision of Petroleum and Natural Gas safety that consist of public safety, worker safety, environmental safety and installation safety.
- (6) To the transportation and operation of Natural Gas Pipeline for its own sake as referred to in section (1) is not given the Special Right.
- (7) Natural Gas Pipeline for its own sake as referred to in section (1) is then provided in the National Transmission and Natural Gas Distribution Network Master Plan.

CHAPTER VII TRANSITIONAL PROVISIONS

Article 31

At the time when this Ministerial Regulation comes into force:

- a. Trading Business Entity with Business License of Natural Gas by Pipeline which has implemented the Trading Business Activity of Natural Gas by Pipeline in the particular Trade Area is still able to run its business activity and in the maximum period of 6 (six) months is required to adjust with the Ministerial Regulation.
- b. in the maximum period of 6 (six) months, Business Entity with a Trading Business License of Natural Gas by Pipeline which has facility and has implemented the Trading Business Activity of Natural Gas by Pipeline for transporting its own Gas (Dedicated Downstream), is required to adjust its Business License to become Trading Business License of Natural Gas by Dedicated Downstream Pipeline.
- c. in the maximum period of 2 (two) years, Business Entity which has implemented the Transportation Business Activity of Natural Gas by Pipeline and Trading Business Activity of Natural Gas by Pipeline in the Transmission Segment and/or Distribution Network Area, is required to

build the separate Business Entity and adjust with this Ministerial Regulation.

- d. in the maximum period of 6 (six) months, Consumers of Natural Gas that have built Natural Gas Pipeline for its own sake is required to have the agreement from Director General on behalf of Minister.
- e. in the maximum period of 6 (six) months, Business Entity with a Transportation Business License of Natural Gas by Pipeline and a Trading Business License of Natural Gas by Pipeline which has facility and has owned the Special Right in the Transmission Segment and/or Distribution Network Area is required to adjust its Special Right based on this Ministerial Regulation.

Article 32

To the Business Entity which has proposed the application of Business License of Natural Gas by Pipeline that has the facility of distribution network which has complied with the requirements and has been processed before this Ministerial Regulation is enacted, is given the Trading Business License of Natural Gas by Dedicated Downstream Pipeline.

CHAPTER VIII CLOSING PROVISION

Article 33

This Ministerial Regulation comes into force on the date of its enactment.

In order that every person may know hereof, it is ordered to promulgate this Ministerial Regulation by its placement in the State Gazette of the Republic of Indonesia.

Enacted in Jakarta
On August 31 2009
THE MINISTER OF ENERGY AND
MINERAL RESOURCES,
Signed
PURNOMO YUSGIANTORO

Promulgated in Jakarta
On August 31 2009
THE MINISTER OF LAW AND HUMAN RIGHTS
OF THE REPUBLIC OF INDONESIA,
Signed
ANDI MATTALATTA

STATE GAZETTE OF THE REPUBLIC OF INDONESIA OF 2009 NUMBER 274

Jakarta, 25 January 2016
Has been translated as an Official Translation
On behalf of Minister of Law and Human Rights
of the Republic of Indonesia,
DIRECTOR GENERAL OF LEGISLATION,


WIDODO EKATJAHJANA

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